



TO: KENTUCKY POWER COMPANY
ATTN: Operations Department
FAX:
FROM: J. ARON & COMPANY LLC
INVOICE NUMBER: 109303298-0
DATE: 06 MAR 2024

INVOICE / SETTLEMENT STATEMENT FOR USD PAYMENT ON 25 MAR 2024

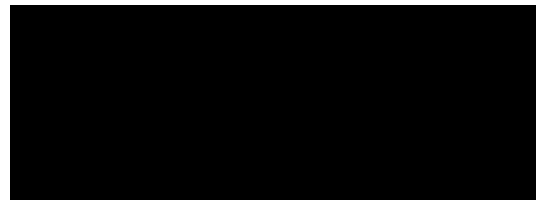
Pipeline	Location	Quantity	Unit	Price	Tax	Type	Payment Amount Due J. Aron (Due to You)
US Nat Gas/Physical Settlement							

Our Trade ID : SDBB4QN3333ZWTNFF4.0.0.0-2-1-1		Your Ref ID : 1943		Trade Date : 23 AUG 2023			
TCO US Pipe	TCO	493,000.00	MMBTU	3.361	0.00	FIRM	1,656,973.00
Total Sales							1,656,973.00

THEREFORE, WE RECEIVE FROM YOU USD 1,656,973.00.
Payment Date 25 MAR 2024

OUR PAYMENT INSTRUCTION:

BANK:
CITY:
ROUTE CODE:
ACCOUNT NAME:
ACCOUNT NUMBER:



We will expect receipt on the date specified above for the amount detailed. No further documentation is required for this settlement unless otherwise stated. Any difference must be communicated prior to the payment date. Any amounts not paid shall accrue interest at the average prevailing interest rate for the prime commercial loans then quoted by major banks.

Thanks and regards

J. ARON & COMPANY LLC

NEW YORK: NICIE HOUSE	1-(212) 902-5917
DALLAS: MICHAEL NICODEMUS	1-(972) 368-0599
DALLAS: DYLAN SPEIRS	1-(972) 368-9653
DALLAS: MCCLAIN NAPIER	1-(972) 368-0101
DALLAS: SIMON ESTRADA CHAVES	1-(972) 368-0180
DALLAS: INSEEYA LENORE	1-(972) 368-0942
DALLAS: RICHARD HUSEMANN	1-(972) 368-9838
DALLAS: BRAYDEN ENGEL	1-(972) 368-7435

E-MAIL: commoditysettlementsNY@gs.com

APAPAP83284676-27355ATATAT

MACQUARIE ENERGY LLC

500 DALLAS STREET
 SUITE 3300
 HOUSTON, TX, 77002

KENTUCKY POWER COMPANY
 306 W MAIN ST SUITE 512
 FRANKFORT KY 40601
 USA

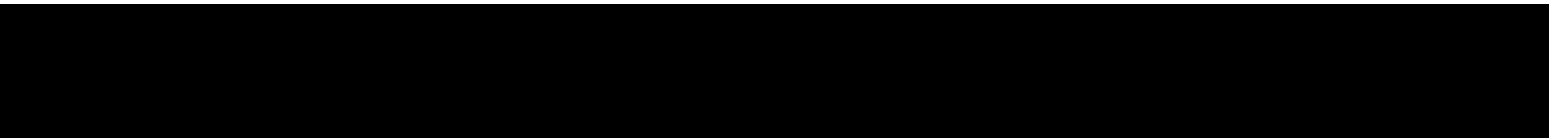


Invoice ID: GASI00190151
Invoice Date: 10 Mar 2024
Due Date: 25 Mar 2024
Currency: USD

TRANSACTION SUMMARY

PipeLine	Delivery Point	Volume	Vol Units	Amount Due
COL APP	COL APP: TCOPOOL	(277,000)	MMBTU	389,907.50
Total Sales		(277,000)		389,907.50
Total for Pipeline COL APP		(277,000)		389,907.50
Purchases excluding tax		0		0.00
Purchase Total		0		
Sales excluding tax		(277,000)		389,907.50
Sales Total		(277,000)		389,907.50
Commodity Totals		(277,000)		389,907.50

Macquarie Energy LLC may sell the receivables under the transactions referenced in this invoice to an affiliate. If the receivables are sold, Macquarie Energy LLC will act as agent for the receivables purchaser in the collection of payments due under this invoice.



DEAL LEVEL SUMMARY

Deal Id	Date Range	Volume	Vol Units	Comments	Amount
COL APP: TCOPOOL					
HH_74978527/	05 Feb 2024	(15,000)	MMBTU		27,750.00
HH_74980623/	06 Feb 2024	(20,000)	MMBTU		39,000.00
HH_74981603/	07 Feb 2024	(15,000)	MMBTU		28,950.00
HH_74990293/	13 Feb 2024	(15,000)	MMBTU		21,112.50
HH_74992512/	14 Feb 2024	(20,000)	MMBTU		26,900.00
HH_74994987/	15 Feb 2024	(7,000)	MMBTU		8,960.00
HH_74997682/	16 Feb 2024	(7,000)	MMBTU		8,715.00
HH_74998502/	15 Feb 2024	(5,000)	MMBTU		6,400.00
HH_74998503/	16 Feb 2024	(5,000)	MMBTU		6,400.00
HH_75000058/	17 Feb 2024-20 Feb 2024	(72,000)	MMBTU		91,080.00
HH_75003926/	21 Feb 2024	(20,000)	MMBTU		24,100.00
HH_75006516/	22 Feb 2024	(8,000)	MMBTU		10,280.00
HH_75009460/	23 Feb 2024	(18,000)	MMBTU		23,310.00
HH_75009592/	22 Feb 2024	(10,000)	MMBTU		14,400.00
HH_75012531/	24 Feb 2024-26 Feb 2024	(30,000)	MMBTU		38,550.00
HH_75013809/	24 Feb 2024	(10,000)	MMBTU		14,000.00
Total Sales		(277,000)			389,907.50
Total for COL APP: TCOPOOL		(277,000)			389,907.50

SALES DETAILS

Date	Buy/Sell	Volume	Vol Units	Price	Price Units	Comments	Amount
Pipeline: COL APP Point: TCOPOOL				Deal: HH_74978527/			
05 Feb 2024	SELL	-15000	MMBTU	1.8500	MMBTU		27,750.00
Total for Deal HH_74978527		(15,000)					27,750.00
Pipeline: COL APP Point: TCOPOOL				Deal: HH_74980623/			
06 Feb 2024	SELL	-20000	MMBTU	1.9500	MMBTU		39,000.00
Total for Deal HH_74980623		(20,000)					39,000.00
Pipeline: COL APP Point: TCOPOOL				Deal: HH_74981603/			
07 Feb 2024	SELL	-15000	MMBTU	1.9300	MMBTU		28,950.00
Total for Deal HH_74981603		(15,000)					28,950.00
Pipeline: COL APP Point: TCOPOOL				Deal: HH_74990293/			
13 Feb 2024	SELL	-15000	MMBTU	1.4075	MMBTU		21,112.50
Total for Deal HH_74990293		(15,000)					21,112.50
Pipeline: COL APP Point: TCOPOOL				Deal: HH_74992512/			
14 Feb 2024	SELL	-20000	MMBTU	1.3450	MMBTU		26,900.00
Total for Deal HH_74992512		(20,000)					26,900.00
Pipeline: COL APP Point: TCOPOOL				Deal: HH_74994987/			
15 Feb 2024	SELL	-7000	MMBTU	1.2800	MMBTU		8,960.00
Total for Deal HH_74994987		(7,000)					8,960.00
Pipeline: COL APP Point: TCOPOOL				Deal: HH_74997682/			
16 Feb 2024	SELL	-7000	MMBTU	1.2450	MMBTU		8,715.00
Total for Deal HH_74997682		(7,000)					8,715.00
Pipeline: COL APP Point: TCOPOOL				Deal: HH_74998502/			
15 Feb 2024	SELL	-5000	MMBTU	1.2800	MMBTU		6,400.00
Total for Deal HH_74998502		(5,000)					6,400.00
Pipeline: COL APP Point: TCOPOOL				Deal: HH_74998503/			
16 Feb 2024	SELL	-5000	MMBTU	1.2800	MMBTU		6,400.00
Total for Deal HH_74998503		(5,000)					6,400.00
Pipeline: COL APP Point: TCOPOOL				Deal: HH_75000058/			
17 Feb 2024	SELL	-18000	MMBTU	1.2650	MMBTU		22,770.00
18 Feb 2024	SELL	-18000	MMBTU	1.2650	MMBTU		22,770.00
19 Feb 2024	SELL	-18000	MMBTU	1.2650	MMBTU		22,770.00
20 Feb 2024	SELL	-18000	MMBTU	1.2650	MMBTU		22,770.00
Total for Deal HH_75000058		(72,000)					91,080.00
Pipeline: COL APP Point: TCOPOOL				Deal: HH_75003926/			
21 Feb 2024	SELL	-20000	MMBTU	1.2050	MMBTU		24,100.00
Total for Deal HH_75003926		(20,000)					24,100.00
Pipeline: COL APP Point: TCOPOOL				Deal: HH_75006516/			
22 Feb 2024	SELL	-8000	MMBTU	1.2850	MMBTU		10,280.00
Total for Deal HH_75006516		(8,000)					10,280.00
Pipeline: COL APP Point: TCOPOOL				Deal: HH_75009460/			
23 Feb 2024	SELL	-18000	MMBTU	1.2950	MMBTU		23,310.00
Total for Deal HH_75009460		(18,000)					23,310.00
Pipeline: COL APP Point: TCOPOOL				Deal: HH_75009592/			
22 Feb 2024	SELL	-10000	MMBTU	1.4400	MMBTU		14,400.00
Total for Deal HH_75009592		(10,000)					14,400.00

SALES DETAILS

Date	Buy/Sell	Volume	Vol Units	Price	Price Units	Comments	Amount
Pipeline: COL APP Point: TCOPOOL				Deal: HH_75012531/			
24 Feb 2024	SELL	-10000	MMBTU	1.2850	MMBTU		12,850.00
25 Feb 2024	SELL	-10000	MMBTU	1.2850	MMBTU		12,850.00
26 Feb 2024	SELL	-10000	MMBTU	1.2850	MMBTU		12,850.00
Total for Deal HH_75012531		(30,000)					38,550.00
Pipeline: COL APP Point: TCOPOOL				Deal: HH_75013809/			
24 Feb 2024	SELL	-10000	MMBTU	1.4000	MMBTU		14,000.00
Total for Deal HH_75013809		(10,000)					14,000.00

Please check this invoice carefully and promptly notify us of any discrepancies, thank you.

Our contact details are as follows:

Telephone: +1 713-275-6882
Facsimile: +1 713-275-6369
Email: COGNAGasOperations@macquarie.com

Macquarie settlement instructions

Intermediary Bank :

Swift Code :

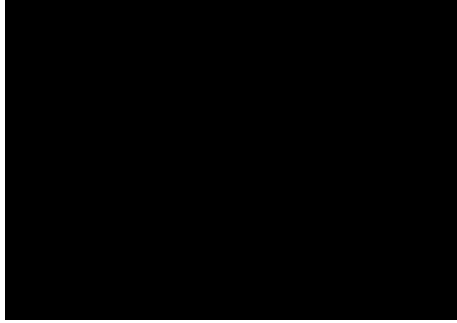
Account With Bank :

Swift Code :

Account :

Beneficiary :

Beneficiary Account :



Your settlement instructions

Please Advise

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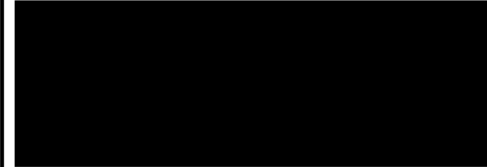
Sequent Energy Management LLC
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374

Contact: Anita Nagarajan
 Phone: 832.397.8549
 Fax: 832.397.3711

Kentucky Power Company
 1 Riverside Plaza
 14th Floor
 Columbus, OH 43215 United States

Kentucky Power Company
 Contact: Mike Orr
 Phone: 614-583-6125
 Fax: 614-583-1605

Remit To:
 Sequent Energy Management LLC



Netted Invoice

Invoice #: 5152912
 Delivery Period: Feb-2024
 Invoice Date: 03/13/2024
 Due Date: 03/25/2024

Deal Num	Description	Fee Name	Buy/Sell	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Volume	Amount (\$)
7623642	COMM-PHYS - Commodity		Buy	01/30/24	ekyger2	Columbia Gas Transmission (TCO)	APP POOL	1	29	1.3950	(290,000)	(404,550.00)
Subtotal for Columbia Gas Transmission (TCO):											(290,000)	(404,550.00)
Subtotal for Buy:											(290,000)	(404,550.00)
7450306	COMM-PHYS - Commodity		Sell	08/23/23	egravel	Columbia Gas Transmission (TCO)	APP POOL	1	29	3.3500	435,000	1,457,250.00
7631075	COMM-PHYS - Commodity		Sell	02/04/24	ekyger2	Columbia Gas Transmission (TCO)	APP POOL	4	4	1.8200	15,000	27,300.00
7666507	COMM-PHYS - Commodity		Sell	02/29/24	ekyger2	Columbia Gas Transmission (TCO)	APP POOL	29	29	1.5000	20,000	30,000.00
Subtotal for Columbia Gas Transmission (TCO):											470,000	1,514,550.00
Subtotal for Sell:											470,000	1,514,550.00
Kentucky Power Company will pay the following amount:											\$1,110,000.00	



Columbia Gas Transmission

Transportation Invoice:

February 2024

Service Requester Name: Kentucky Power Company
Service Requester:

Payee Name: Columbia Gas Transmission, LLC
Payee: 054748041

Billable Party (Payer) Name: Kentucky Power Company
Billable Party (Payer):

Invoice Date: 03/12/2024
Net Due Date: 03/22/2024
Accounting Period: February 2024
Invoice Identifier: 2402100432
AR Invoice Identifier: TR-0224100432-51

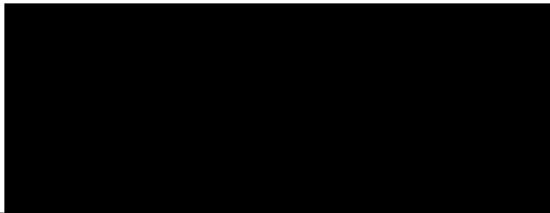
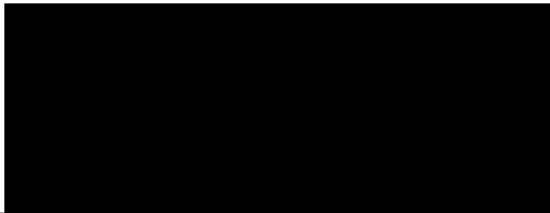
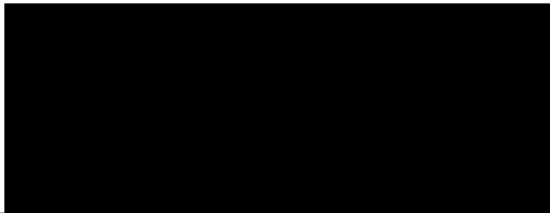
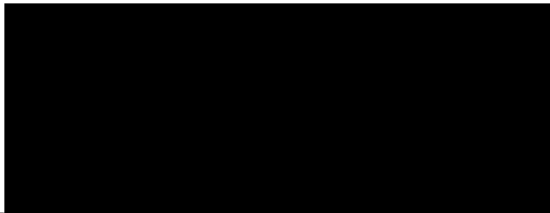
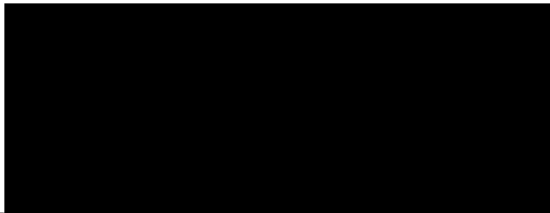
Address: Kentucky Power Company
1 Riverside Plaza

Columbus , OH 43215 2373

Total Amount Due: \$510,338.48

Svc Req K	Rate Schedule	Amount Due
173522	FTS	\$488,891.40
177527	SIT	\$21,447.08

Invoice Total Amount:	\$510,338.48
Previous Balance	\$930,326.56
Total Payments Received	(\$930,326.56)
Interest	\$0.00
Adjustments	<u>\$0.00</u>
Amount Past Due as of 03/12/2024	\$0.00
Total Amount Due:	\$510,338.48

Remit by Electronic Transfer to:
 Payee Name: Columbia Gas Transmission, LLC
 Payee's Bank ACH ABA Number: 
 Payee's Bank Wire ABA Number: 
 Payee's Bank Account Number: 
 Payee's Bank Name: 
 City / State: 

Contact Name: Customer Services Team
Contact Phone: 1-866-581-6487

Service Requester Name: Kentucky Power Company
 Billable Party (Payer) Name: Kentucky Power Company

Payee Name: Columbia Gas Transmission, LLC
 Invoice Identifier: 2402100432
 Invoice Date: 03/12/2024

Line No	Miscellaneous Notes (Charge Description - Offer #)	Receipt Location	Delivery Location	Beg Tran Date	End Tran Date	Quantity	Unit Price	No of Days	Amount Due
Service Requester Contract Number: 173522		Service Code: FT	Rate Schedule: FTS						
0001	Reservation Unit Price = \$0.20 + [\$0.972 / 29 days]	801 - TCO-LEACH	842872 - Big Sandy Unit	02/01/24	02/29/24	72,000	0.23352	29	\$487,589.76
0002	Commodity	P1054533	842872 - Big Sandy Unit	02/01/24	02/29/24	482,502	0.0014		\$675.50
0003	Commodity	P1071797	842872 - Big Sandy Unit	02/01/24	02/29/24	176,152	0.0014		\$246.61
0004	Commodity	P1043368	842872 - Big Sandy Unit	02/05/24	02/26/24	271,094	0.0014		\$379.53
0005	Commodity	NNZTCO	STOR	02/07/24	02/22/24	16,973	0.0014		\$23.76
0006	Commodity	STOR	842872 - Big Sandy Unit	02/07/24	02/22/24	(16,973)	0.0014		(\$23.76)
Total Commodity						<u>929,748</u>			<u>\$1,301.64</u>
								Contract 173522 Total	<u>\$488,891.40</u>
Service Requester Contract Number: 177527		Service Code: IS	Rate Schedule: SIT						
0007	Commodity - INJ	STOR	INV	02/07/24	02/22/24	16,973	0.0661		\$1,121.92
0008	Commodity - WDL	INV	STOR	02/01/24	02/29/24	307,491	0.0661		<u>\$20,325.16</u>
								Contract 177527 Total	<u>\$21,447.08</u>
								Invoice Total Amount	\$510,338.48
								Amount Past Due as of 03/12/2024	<u>\$0.00</u>
								Total amount due	<u>\$510,338.48</u>

Data Element Values	Location Indicator:	Supporting Document Indicator:
Charge Indicator: D (Gathering is R.)	PRPDXXXX (when Rec Loc and Del Loc provided)	Allocation
Currency: USD	XXXXXXXX (when locations not provided)	Transaction Type: 01